Japan Oil, Gas and Metals National Corporation (Incorporated Administrative Agency) (Account for Oil, Natural Gas, etc.)

http://www.jogmec.go.jp

1. Summary of operations implemented using FILP funds

In order to fulfill duties of oil stockpiling in the private sector in accordance with the provisions of Article 5 of the Oil Stockpiling Act, when two or more private oil manufacturers set up a joint oil stockpiling company and install oil storage facilities, the Corporation provide necessary loans for the acquisition of such facilities up to 80% of that cost.

2. Amount of lending under FY2019 FILP

	(Unit: billion yen)
FY2019 FILP	Estimated outstanding amount of FILP lending at the end of FY2018
0.2	3.0

3. Estimated policy cost analysis of the project

Category	FY2018	FY2019	Fluctuat	tion			FY2018		FY2019	Simple fluctuation	
1. Government expenditure (subsidies, etc.)	0.0	0.0	-().0	(Simple comparison before adjustment)		0.0	0.0	-0.0	
2. Government revenue (payments to the government, etc.)*	-	-		-	Policy cost	Past year comparison	1) Adjusting initial (Analysis results after a initial year to that for F	- djusting	2) Adjusting assumed interest rates (Analysis results of re-estimation	Real fluctuatio	
3. Opportunity cost of capital investments, etc.	-	-		-		(after adjustment)	analysis)		using assumed interest rate for FY2018)	(2-1)	
Total (1+2+3=policy cost(A))	0.0	0.0	-(.0		5 /	factor analysis]	0.0	0.0	+0.0	
Analysis period (years) 14 years 14 years - OFactors behind policy cost increase - - - - - -						ise in administrative c	ost				
(2) Breakdown of policy cost by the time of the Category	e provision of FY2018	funds (FY2019	Unit: billion Fluctuat	yen)			ew financing (+0.) policy cost decre				
(A) Policy cost (previously cited)	0.0	0.0	-().0	- None						
 Opportunity cost of capital investments, etc. provided before the beginning of the analysis period 	-	-		-							
 Policy cost expected to be newly accrued during the analysis period 	0.0	0.0	-().0							
Government expenditure (subsidies, etc.)	0.0	0.0	-((4) Breakdown of policy cost by causative factor (Unit: billion y(A) Policy cost in FY2019 (previously cited)0.0					billion yer	
Government revenue (payments to the government, etc.)*	-	-		-	1) Prepayments - 2) Loan losses -						
Opportunity cost of surplus, etc.	-	-		-							
Opportunity cost of capital investments, etc.	-	-		- 3) Others (including profit spread) 0.0							
(5) Sensitivity analysis (cases when	e assumpt	ions chan	ge)					(U	Jnit: billion yen)		
(A) Policy cost (previously cited)		Fluctuation	n	1. Gove expenditure	ernment e (subsic		Government revenue nents to the government,		pportunity cost of al investments, etc.		
(previously cited) 1%				ete	tc.)		etc.)*	capit	ai investments, etc.		

(Note) Components in each column may not add up to the total because of rounding.

* Government revenue (payments to the government, etc.) is booked as a negative amount. Example: -10 b. yen for 10 b. yen in payments to government, etc.

4. Outline of estimation and project prospect employed in the analysis

- 1) Subjected to estimation: Joint Oil Stockpiling Facilities Improvement Funding Service out of operations for Japan Oil, Gas and Metals National Corporation (Incorporated Administrative Agency) (Account for Oil, Natural Gas, etc.)
- 2) Public works subjected to estimation: Joint Oil Stockpiling Facilities Improvement Funding Service
- 3) Size of operations subjected to estimation: Outstanding loans at the end of FY2017 at 2.872196 billion yen, loans provided in FY2018 at 0.4 billion yen, loans planned in FY2019 at 0.2 billion yen
- 4) Analysis period: 14 years to FY2032 when longest loans will be collected
- 5) Plans for collecting new loans are based on those for collecting existing loans.
- 6) Prepayments or loan loss write-offs have not accrued since the launch of lending operations in 1977 and are not projected because of sufficient efforts to protect accounts receivable

		Re	sult		Estimated	Planned	Assumptions for calculation
FY	2014	2015	2016	2017	2018	2019	2020-2032
Prepayment ration	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	Each FY: 0%
oan charge-off ration	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	Each FY: 0%

5. Reasons for granting of subsidies, mechanism and underlying laws

(1) Reasons for granting of subsidies, rules and underlying laws

In accordance with Article 46 of the Incorporated Administrative Agency Act, the Corporation receives subsidies from the special account for energy for necessary costs related to the Joint Oil Stockpiling Facilities Improvement Funding Service.

(Act on General Rules for Independent Administrative Agencies)

Article 46: The Government may, within the limits of the budget, grant to Independent Administrative Agencies an amount corresponding to all or part of the required expenses as a revenue source.

(2) Underlying law for payments to the national treasury

(Act Concerning the Japan Oil, Gas and Metals National Corporation)

Article 13: The Corporation allocate funds approved by the Minister of Economy, Trade and Industry equivalent to the amount of reserves (if such exist) provided for in Article 44, Paragraph 1, of the Act for development implemented as provided for in Article 44, Paragraph 1 or 2, relevant to the final project year of the medium-term target period provided for in Article 29, Paragraph 2, Item 1, of the Act (hereinafter referred to as "medium-term target period") in an account relating to the operations described in the Article 12, Paragraph 1, Items 1-3, to the financing of operations provided for in Article 11 based on the stipulations of the approved medium-term plan of Article 30, Paragraph 1, of the Act (the plan subsequent to revision in the event that revision has been authorized as provided for in the latter section of the Paragraph 1) for the medium-term target period subsequent to said medium-term target period. 2 The Corporation shall pay to the National Treasury the balance of any surplus that remains after deducting funds approved in Paragraph 1 from funds equivalent to the amount of reserves provided for in the same paragraph.

6. Special remarks

The analysis of policy cost only covers such costs included in the Account for Oil, Natural Gas, etc. as subject to the fiscal investment and loan program.
 The Japan Oil, Gas and Metals National Corporation was established on February 29, 2004 through the merger between the Metal Mining Agency of Japan and the Japan National Oil Corporation under the "Reorganization and Rationalization Plan for Special Public Corporations," "The Act on Abolition of both the Japan National Oil Corporation Act and the Metal Mining Agency of Japan Act," and "Act Concerning Japan Oil, Gas and Metals National Corporation took over the business of the Japan National Oil Corporation.
 As the JOGMEC Act was revised, the Account for Oil and Natural Gas was changed into the Account for Oil, Natural Gas, etc.

(Reference) Outcome and social and economic benefits of operations

1) Details of lending (Joint Oil Stockpiling Facilities Improvement Funding)

•Total as of FY2017: 72.29 billion yen

•Outstanding balance of loans at the end of FY2017: 2.872196 billion yen

·Loan amount in FY2018: 0.4 billion yen

2) Primary types of financing for social and economic benefits

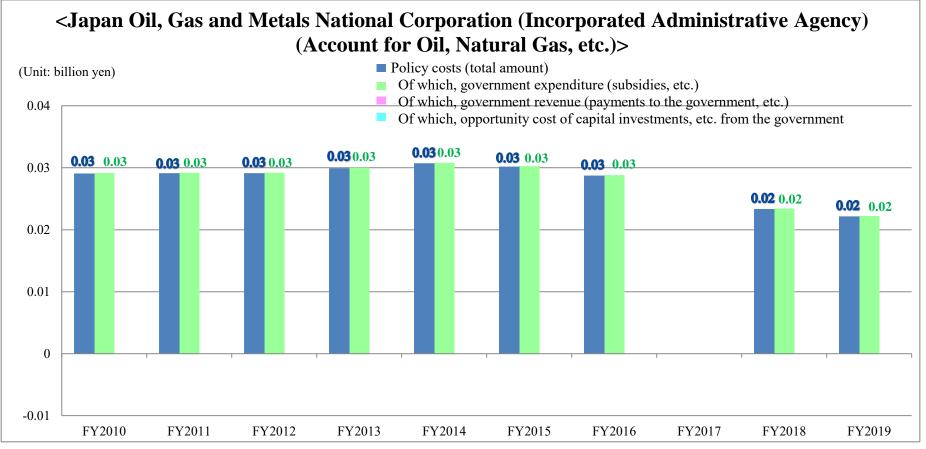
Social and economic benefits of public works are estimated as follows:

•Niigata Joint Oil Stockpiling Co., Ltd. stockpiles oil equivalent to about 2 days' worth of national oil consumption in Japan. The implementation of projects subject to loans enables stockpiling oil equivalent to about 2-days' worth of national oil consumption continuously. The oil reserves are valued at about 59 billion yen based on the crude oil CIF import price of 58,080 yen/KL (crude/coarse oil CIF import price in revised Ministry of Finance Trade Statistics for November 2018).

• Oita LPG Joint Stockpiling Co., Ltd. stockpiles LPG equivalent to about 8 days' LPG consumption in Japan. Under the project subject to loans, it will be able to retain its LPG reserves at that level. The reserves are valued at about 15 billion yen based on the propane/butane CIF import price of 71,508 yen/t (propane/butane CIF price in revised Ministry of Finance Trade Statistics for November 2018).

• If oil/oil gas supply stops, the economic activities will seem to be stagnant. In that case, if the companies expel the oil/oil gas stockpiled effectively, it will be able to soothe the impact on economics, and thus the oil stockpiled will be more valuable than the mere price of it.

(Reference) Changes in Policy Costs by Component



Note: Policy costs for each fiscal year differ in assumptions including interest rates applied to estimates.

(Point)

• The causative factor for policy costs is the operation cost (personnel and administrative expenses for the Joint Oil Stockpiling Facilities Improvement Funding Service) booked in "Subsidies from the Government, etc.," remaining in a rough range of 0.02-0.03 billion yen.

(Reference) Financial Statements

Item			End of FY2019	Item	End of FY2017	End of FY2018	End of FY2019
(Assets)	(Result)	(Estimated)	(Planned)	(Liabilities and equity)	(Result)	(Estimated)	(Planned)
· · · · · ·	491,605	458,755	612 222	Current liabilities	387,545	425,274	1 227 01
Current assets	28,004	438,733	50,713		31,294	423,274	1,227,91 657,53
Cash and bank deposits Securities	28,004 96,699	43,403 21,381	21,396		31,294	393,536	569,30
Accounts receivable	6,815	21,301	21,390	Debts of stockpiling service in the private sector Accounts payable	6,977	373,330	509,50
		-	-	1 2	-	-	
Inventory assets	17,763	-	-	Accrued payments	2,669	-	70
Accrued income	123	125	335	-	23	21	79
Return for provision for bonuses	-	-	239		11,100	-	
Loans for related organization Loans for stockpiling service in the	302	308	341	Allowances			
private sector	335,219	393,536	569,308	Allowance for bonuses	-		23
Other current assets	6,679	-	-	Other current liabilities	262	416	4
Fixed assets	361,383	446,279	1,106,609	Fixed liabilities	27,244	32,375	28,40
Tangible fixed assets	7,860	12,864	14,710		3,608	8,795	2,33
Buildings	3,331	3,059	2,791		2,571	2,663	2,52
Structures	584	462	341	Allowances	20,730	20,730	23,46
Machinery and equipment	746	527	335	Allowance for retirement benefits	-	-	2,73
Ships	-	-	8,444	Provision for loss on guaranteed debt	20,730	20,730	20,73
Vehicles and transportation equipment	9	6	4	Long-term debts	335	188	8
Tools furniture and fixtures	548	316	157	(Total liabilities)	414,788	457,649	1,256,32
Land	2,638	2,638	2,638	Capital	,	,	
Construction in progress	4	5,856	-	Financing by the Government	588,541	609,941	646,94
Intangible fixed assets	570	520	472	Capital surplus	-4,576	-4,661	3,70
Investment and other assets	352,952	432,894	1,091,428		-	-	9,85
Long-term deposits	41,455	43,841	55,013		-4,576	-4,661	-6,15
Investment securities	41,637	44,387	39,584	Amount equivalent to accumulated	-3,415	-3,499	-4,98
Affiliated companies stock	267,277	341,991	991,559	Amount equivalent to accumulated	-2	-2	-
Long-term loans for related organizations	2,571	2,663	2,521	Amount equivalent to accumulated net gains or losses on sale or disposal (-)	-1,159	-1,160	-1,16
Return for provision for retirement	_,,,,,	_,		1 ()	1,109	1,100	1,10
benefits	-	-	-	Loss carried forward	145 741	157.070	1.50.01
Lease deposits and guarantees	13	13	13	Unappropriated loss for the current year (a, b, t)	-145,741	-157,878	-158,01
				(of this, gross loss (-))	(- 30,015)	(- 12,137)	(- 140
				Valuation and translation adjustments	25	1.7	
				Valuation difference on securities	-25	-17	
				(Total equity)	438,199	447,385	492,62
Total assets	852,988	905,034	1,748,943	Total liabilities and equity	852,988	905,034	1,748,94

Notes 1. The balance sheet includes costs for projects other than those subject to the policy cost analysis.

2. Components may not add up to the total because of rounding.

× ×	End of FY2017	ral Gas, etc.) End of FY2018	End of FY2019		End of FY2017	End of FY2018	nit: million yen End of FY2019
Item	(Result)	(Estimated)	(Planned)	Item	(Result)	(Estimated)	(Planned)
(Losses)			· · · · · ·	(Profits)			
Ordinary expenses	171,017	157,232	113,324	Ordinary income	140,548	149,921	113,184
Operating expenses	86,739	60,259	44,185	Income from grants for operating expenses	24,356	19,988	16,960
Commision expenses	82,363	95,940	66,974	Operational income	18,796	9,474	14,043
General and administrative expenses	944	971	930	Revenues from subsidies, etc.	13,903	23,331	13,98
Finance expenses	69	63	1,236	Facility expense	-	150	
Miscellaneous losses	903	-	-	Trustee income	82,045	95,940	66,60
Femporary losses	217	4,827	3,005	Income regarding return for provision for bonuses	-	-	239
Loss on retirement of fixed assets	217	0	-,	Income regarding return for provision for			250
	217	4,826	-	retirement benefits Financial revenues	- 121	72	23 5
Payments to the national treasury Provision for bonuses accompanying		4,020	-	Reversal of grants for asset collateral	121	12	5
accounting standard revision		-	238		697	657	60
Retirement benefit cost accompanying accounting standard revision			2,767	Reversal of asset collateral subsidies	9	9	
6			,	Miscellaneous income	621	299	43
				Temporary profits	671	1	3,00
				Income from management expenses	452		-)
				grant adjustment Gain on sales of fixed assets	432	1	
				Reversal of grants for asset collateral	2	1	
				operation cost	217	0	
				Reversal of asset collateral subsidies	0		
				Income regarding return for provision for bonuses			23
				Income regarding return for provision for			2,76
				retirement benefits Reversal of reserve for loss on			2,70
				liabilities for guarantee	-		
				Gross profit or loss (-)	-30,015	-12,137	14
Total	171,234	162,059	116,329	Total	171,234	162,059	116,32